



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
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No. F.DTL/207/2012-13/DGM(SO)/EAC/02/39 ISSUE DATE 14.02.13
DUE DATE 22.02.13

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor, Bldg. No.20, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamune Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIIDC area, Delhi-39

Sub.: Account of UI Charges for the period 17.12.2012 to 23.12.2012. (Week No.39/F.Y. 2012-13) with revised UI accounts for the weeks 2,4,6,8 & 9/FY 12-13

Sir,

Please find herewith with the Statement of UI charges for the Week-39/FY12-13 covering the period 17.12.2012 to 23.12.2012 . with the revised UI accounts for the weeks 2,4,6,8 & 9/FY 12-13. The Accounts are uploaded in SLDC's web The UI charges for the week have been computed on CERC regulation on UI charges & related matters dated 05.03.2012.

The constituents, who have to pay the UI charges as indicated in the statement alongwith additional UI charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into theUI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The UI account are drawn out accordingly

IP has been included in the adjustment of UI amount w.r.t. interstate UI amount and intrastate UI amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held in PSK on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Opration from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.

UI Account for the weeks of 12-13 are required to be revised on account of following reasons as details here under.

Weeks	FY	Reasons of revision
Weeks 2 (Rev-02)	12-13	Revision of NRPC Account Rev-02
Week 4	12-13	Revision of NRPC Account
Weeks 6	12-13	Revision of NRPC Account & Schedule of CLP Jhajjar & DVC LT for 01 to 03 May & 05 to 6 May'12 for NDPL
Week 8	12-13	Revision of schedules for 16 & 17 May on account of STOA of NDPL
Week 9	12-13	Revision of schedules for 22 & 24 May on account of DVC & CLP Jhajjar

The same has been corrected & revisions have been incorporated in the UI amount of the beneficiaries in the current UI Account.

The statement of differential amount of UI charges payable/receivable due to revision of UI account for the above said weeks is also enclosed herewith.

While drawingout the drawalschedule, the transmission losses for the week has been considered as 1.21% as decided in the last Commi Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 17.12.2012 to 23.12.12(week No. 39/ FY 12-13)

UI Tariff structure for the Week

Average Frequency of time-block	UI Rate (P/kWh)
50.20 Hz and above	0
Below 50.20 Hz and upto 50.18 Hz	16.5
Below 49.84 Hz and upto 49.82 Hz	421.5
Below 49.82 Hz and upto 49.80 Hz	450
Below 49.50 Hz	900
Between 50.20 Hz and 50.00 Hz	Linear in 0.02 Hz steps @ 16.5 P/kWh for each step
Between 50.00 Hz and 49.80 Hz	Linear in 0.02 Hz steps @ 28.50 P/kWh for each step
Between 49.80 Hz and 49.50 Hz	Linear in 0.02 Hz steps @ 28.12 P/kWh for each step
UI Cap Rate	421.5 P/kWh for Gen Stns using Coal or Lignite or APM Gas 450 P/kWh for Under Drawl by Distribution Licensees in Excess of 10% of Schedule or the limits as per DERC Order dated 03.08.10.
Additional UI Charges	180 P/kWh for Overdrawl
(Below 49.7 Hz and upto 49.5)	180 P/kWh for Under Injection 84.30 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas
Additional UI Charges	360 P/kWh for Overdrawl
(Below 49.5 Hz and upto 49.2)	360 P/kWh for Under Injection 168.60 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas
Additional UI Charges	900 P/kWh for Overdrawl
(Below 49.2 Hz)	900 P/kWh for Under Injection 421.50 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas

Details of Inter-State UI Account issued by NRPC for Delhi for the period 17.12.2012 to 23.12.2012(Week 39/12-13)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_UI in Rs Lakhs	UI WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD UI in Rs Lakhs	Net UI Amount in Rs Lakhs
17	33.763115	30.810818	-2.952297	-32.95607	-33.96776	0.00000	0.00000	-32.95607
18	34.900140	32.289601	-2.610539	-43.72362	-44.83649	0.02734	0.78316	-42.91312
19	32.837644	31.750418	-1.087226	-27.795	-25.10775	0.00000	0.42380	-27.37120
20	34.177110	33.595798	-0.581312	-10.92261	-11.07116	0.00000	0.90526	-10.01735
21	35.186420	34.417340	-0.76908	-20.39817	-21.00670	0.41813	0.33044	-19.64960
22	33.641260	29.738760	-3.9025	-85.65555	-100.14723	0.09273	0.00000	-85.56282
23	36.765500	32.856695	-3.908805	-42.33611	-64.19912	0.18701	0.21331	-41.93579
	241.271189	225.45943	-15.811759	-263.78713	-300.33621	0.72521	2.65597	-260.40595

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DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 17.12.2012 to 23.12.12(week No. 39/ FY 12-13)

ABSTRACT OF UTILITY-WISE UI CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTERSTATE UI & INTRASTATE UI ADJUSTMENT	ADJUSTED U.I.AMOUNT Without Capping	Adj.UI Amount with capping	Diff_UI cap Amount	Additional UI amount	NET UI
1	I.P.STN	3.72679	0.00000	-0.47929	-4.20607	-4.05726	0.18199	0.00000	-4.02408
2	RPH	0.00000	4.79967	-0.96813	3.83154	3.42059	-0.42691	0.09369	3.49833
3	G.T.STN.	0.64068	0.00000	-0.26156	-0.90223	-0.96564	0.00000	0.05292	-0.84931
	IPGCL	4.36747	4.79967	-1.70897	-1.27677	-1.60231	-0.24491	0.14661	-1.37507
4	PRAGATI GT	2.01644	0.00000	-0.66444	-2.68088	-2.77402	0.00000	0.31612	-2.36476
5	BAWANA	0.00000	2.88351	-0.40313	2.48038	2.14250	0.00000	0.28857	2.76895
	PPCL	2.01644	2.88351	-1.06757	-0.20050	-0.63152	0.00000	0.60469	0.40419
6	BTPS	0.00000	15.76062	-3.89057	11.87005	12.62460	1.40445	0.09511	13.36961
7	BYPL	321.13944	0.00000	-43.60645	-364.74589	-360.96268	7.55068	0.00000	-357.19521
8	BRPL	0.00000	185.99988	-32.40182	153.59806	150.62043	0.00000	6.14562	159.74368
9	NDPL	0.00000	4.03396	-10.92788	-6.89392	-8.22535	0.03629	3.03241	-3.82521
10	NDMC	45.02858	0.00000	-10.62279	-55.65138	-55.16410	2.21784	1.34938	-52.08416
11	MES	0.00000	4.45991	-1.56552	2.89439	2.93498	0.25787	0.71512	3.86737
	TOTAL	372.55193	217.93755	-105.79157	-260.40595	-260.40595	11.22222	12.08893	-237.09480

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate UI is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, UI is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the UI is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The UI refrences of constituents are differnt. As per Central / State Regulatory Commission's orders, the UI Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the UI mismatch (the difference between Interstate UI and Intrastate UI) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 17.12.2012 to 23.12.12(week No. 39/ FY 12-13)

ABSTRACT OF UTILITY-WISE UI CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	4.02408	0.00000	-4.02408
2	RPH	0.00000	3.49833	3.49833
3	G.T.STN.	0.84931	0.00000	-0.84931
	IPGCL	4.87340	3.49833	-1.37507
4	PRAGATI GT	2.36476	0.00000	-2.36476
5	Bawana	0.00000	2.76895	2.76895
	PPCL	2.36476	2.76895	0.40419
6	BTPS	0.00000	13.36961	13.36961
7	BYPL	357.19521	0.00000	-357.19521
8	BRPL	0.00000	159.74368	159.74368
9	NDPL	3.82521	0.00000	-3.82521
10	NDMC	52.08416	0.00000	-52.08416
11	MES	0.00000	3.86737	3.86737
12	Regional UI NRPC	0.00000	260.40595	260.40595
13	Pool balance due to additional UI	12.08893	0.00000	-12.08893
14	Pool balance due to capping of Generator & U/D Discom	11.22222	0.00000	-11.22222
	TOTAL	443.65389	443.65389	0.00000

Note

- i) Pool Balance reflects the diffrence arises due to capping of UI rate for coal/APM gas fired generating stations & Under drawal by Discom beyond the 10% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional UI amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 17.12.2012 to 23.12.12(week No. 39/ FY 12-13)

FOR PAYMENT PURPOSE

ABSTRACT OF UTILITY-WISE UI CHARGES WITH REVISIONS OF UI ACCOUNT FOR THE WEEKS
2,4,6,8 & 9/FY12-13

All Figures in Rs. Lacs

Sr No.	INTRASTATE UTILITY	UI AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT FOR THE ABOVE REVISED WEEKS	NET UI AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	-4.02408	0.06772	-3.95636
2	RPH	3.49833	-7.36481	-3.86649
3	G.T.STN.	-0.84931	0.75652	-0.09279
	IPGCL	-1.37507	-6.54057	-7.91564
4	PRAGATI GT	-2.36476	0.05822	-2.30654
5	Bawana	2.76895	-13.66867	-10.89971
	PPCL	0.40419	-13.61044	-13.20625
6	BTSP	13.36961	-20.19717	-6.82756
7	BYPL	-357.19521	-119.16323	-476.35845
8	BRPL	159.74368	2.62013	162.36380
9	NDPL	-3.82521	10.04857	6.22335
10	NDMC	-52.08416	2.98535	-49.09881
11	MES	3.86737	0.48939	4.35676
12	Regional UI NRPC	260.40595	135.34773	395.75368
13	Pool balance due to additional UI	-12.08893	-2.73453	-14.82346
14	Pool balance due to capping of Generator & U/D Discom	-11.22222	10.75478	-0.46744
	TOTAL	0.00000	0.00000	0.00000

(-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
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UI Account for the period 17.12.2012 to 23.12.12(week No. 39/ FY 12-13)

Avg Trans. Loss in the STU during the period of A/c	0.99
(i) Actual drawal from the grid in MUs	225.45943
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	12.698673
(b) GT	19.767206
(c) Pargati	52.528446
(d) BTPS	55.286760
(e) Bawana	32.714777
Total	172.995862
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	398.455292
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	119.006351
(b) BRPL	160.483379
(c) BYPL	91.688275
(d) NDMC	19.008606
(e) MES	4.323987
(f) IP	0.010548
Total	394.521145
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.934147
(vi) Trans. Loss((v)*100/(iii)) in %	0.99

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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.-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



DELHI TRANSCO LTD.

State Load Despatch Centre

UI Account for the period 17.12.2012 to 23.12.12(week No. 39/ FY 12-13)

A) UI FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Dec-12	16.979722	16.690644	-0.289078	0.801846	0.51588	0.00000	0.00000	0.51588
18-Dec-12	18.140602	17.071768	-1.068834	-11.588297	-13.22200	0.00000	0.23130	-12.99070
19-Dec-12	17.530842	16.665643	-0.865199	-15.095163	-18.45066	0.03629	0.00000	-18.41436
20-Dec-12	17.787617	17.498509	-0.289108	1.411155	1.16959	0.00000	0.15635	1.32594
21-Dec-12	17.313252	17.991468	0.678216	32.992976	27.45467	0.00000	2.04814	29.50281
22-Dec-12	16.814132	16.562966	-0.251166	-8.634077	-8.87081	0.00000	0.00000	-8.87081
23-Dec-12	16.938660	16.525353	-0.413307	4.181815	4.50941	0.00000	0.59663	5.10603
Total	121.504825	119.006351	-2.498474	4.070255	-6.89392	0.03629	3.03241	-3.82521

B) UI FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Dec-12	22.291784	22.747413	0.455628	12.31364	7.92218	0.00000	0.00000	7.92218
18-Dec-12	20.962993	22.843177	1.880184	41.02210	32.73261	0.00000	0.69374	33.42635
19-Dec-12	21.826054	23.101323	1.275269	48.37477	38.26324	0.00000	3.33437	41.59760
20-Dec-12	21.765347	22.838948	1.073601	26.58722	22.03591	0.00000	0.98961	23.02552
21-Dec-12	22.700512	23.598950	0.898438	23.68348	19.70790	0.00000	0.62857	20.33647
22-Dec-12	22.262627	23.020939	0.758312	15.06039	12.49280	0.00000	0.00000	12.49280
23-Dec-12	21.792115	22.332629	0.540514	18.95829	20.44342	0.00000	0.49933	20.94275
Total	153.601432	160.483379	6.881946	185.999885	153.59806	0.00000	6.14562	159.74368

C) UI FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Dec-12	14.920467	12.826673	-2.093794	-33.23783	-38.19770	0.00000	0.00000	-38.19770
18-Dec-12	15.511783	12.748012	-2.763771	-58.10064	-66.40081	0.09570	0.00000	-66.30511
19-Dec-12	14.449477	13.206433	-1.243044	-49.55015	-63.06177	2.16706	0.00000	-60.89471
20-Dec-12	14.315032	12.978327	-1.336705	-48.05467	-61.01136	2.33631	0.00000	-58.67505
21-Dec-12	14.624057	13.517877	-1.106180	-47.01655	-58.11711	2.53195	0.00000	-55.58516
22-Dec-12	14.803120	13.309980	-1.493140	-41.88060	-43.17181	0.13910	0.00000	-43.03271
23-Dec-12	14.495738	13.100973	-1.394765	-35.74831	-34.78533	0.28055	0.00000	-34.50478
Total	103.119674	91.688275	-11.431399	-313.588761	-364.74589	7.55068	0.00000	-357.19521

DELHI TRANSCO LTD.

State Load Despatch Centre
UI Account for the period 17.12.2012 to 23.12.12(week No. 39/ FY 12-13)

D) UI FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Dec-12	2.820929	2.670368	-0.150561	-2.58222	-2.96754	0.00000	0.00000	-2.96754
18-Dec-12	2.294922	2.799431	0.504509	8.88203	7.08720	0.00000	0.00755	7.09475
19-Dec-12	2.348201	2.883698	0.535497	15.46177	12.22987	0.00000	0.45244	12.68231
20-Dec-12	2.315253	2.906375	0.591122	23.38165	19.37909	0.00000	0.79630	20.17539
21-Dec-12	3.397119	2.855306	-0.541812	-10.82241	-13.00124	0.26197	0.09309	-12.64618
22-Dec-12	4.219276	2.533112	-1.686164	-32.18481	-33.52707	0.44754	0.00000	-33.07953
23-Dec-12	4.664532	2.360316	-2.304216	-44.94676	-44.85169	1.50833	0.00000	-43.34336
Total	22.060232	19.008606	-3.051626	-42.810745	-55.65138	2.21784	1.34938	-52.08416

E) UI FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Dec-12	0.685284	0.602828	-0.082456	-0.17996	-0.20682	0.00000	0.00000	-0.20682
18-Dec-12	0.650393	0.610324	-0.040069	0.40547	0.31863	0.00614	0.06509	0.38986
19-Dec-12	0.656142	0.616538	-0.039604	0.28785	0.15897	0.08687	0.15414	0.39998
20-Dec-12	0.450435	0.634189	0.183754	6.84723	5.67509	0.00000	0.33176	6.00685
21-Dec-12	0.673622	0.641550	-0.032072	1.52270	1.20140	0.07895	0.15961	1.43996
22-Dec-12	0.721492	0.591389	-0.130103	-2.33712	-2.45878	0.05604	0.00000	-2.40274
23-Dec-12	0.752387	0.627169	-0.125218	-1.82838	-1.79411	0.02986	0.00451	-1.75973
Total	4.589754	4.323987	-0.265767	4.717778	2.89439	0.25787	0.71512	3.86737

F) UI FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	UI AMOUNT WITHOUT CAPPING IN RS. LACS	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Dec-12	0.024000	0.001514	-0.022486	-0.30909	-0.35726	0.00178	0.00000	-0.35548
18-Dec-12	0.024000	0.001525	-0.022475	-0.46320	-0.53728	0.00770	0.00000	-0.52958
19-Dec-12	0.024000	0.001509	-0.022491	-0.59055	-0.77986	0.04901	0.00000	-0.73084
20-Dec-12	0.024000	0.001584	-0.022416	-0.54712	-0.70649	0.03639	0.00000	-0.67010
21-Dec-12	0.024000	0.001536	-0.022464	-0.55957	-0.71882	0.05327	0.00000	-0.66555
22-Dec-12	0.024000	0.001468	-0.022532	-0.56372	-0.58951	0.01006	0.00000	-0.57946
23-Dec-12	0.024000	0.001409	-0.022591	-0.51154	-0.51684	0.02378	0.00000	-0.49306
Total	0.168000	0.010548	-0.157452	-3.544794	-4.20607	0.18199	0.00000	-4.02408

State Load Despatch Centre

UI Account for the period 17.12.2012 to 23.12.12(week No. 39/ FY 12-13)

G) UI FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Dec-12	1.920000	1.956393	0.036393	-0.55216	-0.63456	0.00000	0.00000	-0.63456
18-Dec-12	1.920000	1.954788	0.034788	-0.74716	-0.85250	0.00000	0.00000	-0.85250
19-Dec-12	2.393000	2.410298	0.017298	-0.66541	-0.81137	0.00000	0.00000	-0.81137
20-Dec-12	3.891000	3.891304	0.000304	0.06290	0.05214	0.00000	0.00220	0.05433
21-Dec-12	3.896000	3.890285	-0.005715	0.09309	0.07746	0.00000	0.01575	0.09321
22-Dec-12	3.888000	3.892482	0.004482	-0.13806	-0.14184	0.00000	0.00000	-0.14184
23-Dec-12	1.818250	1.771656	-0.046594	1.30612	1.40844	0.00000	0.03497	1.44341
Total	19.726250	19.767206	0.040956	-0.640679	-0.90223	0.00000	0.05292	-0.84931

H) UI FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Dec-12	2.424000	2.408698	-0.015302	0.12226	0.07862	0.00006	0.00000	0.07868
18-Dec-12	2.448000	2.388302	-0.059698	0.92019	0.74658	-0.01546	0.00281	0.73393
19-Dec-12	2.448000	2.404451	-0.043549	0.82802	0.70407	-0.06211	0.01230	0.65426
20-Dec-12	2.155750	2.055662	-0.100088	2.64914	2.50198	-0.36959	0.07343	2.20582
21-Dec-12	1.134000	1.116351	-0.017649	-0.18495	-0.26161	0.03809	0.00110	-0.22242
22-Dec-12	1.080000	1.078073	-0.001927	-0.03130	-0.03086	-0.00127	0.00000	-0.03213
23-Dec-12	1.080000	1.079136	-0.000864	0.06940	0.09276	-0.01661	0.00405	0.08019
Total	12.769750	12.530673	-0.239077	4.372762	3.83154	-0.42691	0.09369	3.49833

I) UI FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Dec-12	7.60200	7.63201	0.030006	-0.18536	-0.21302	0.00000	0.00000	-0.21302
18-Dec-12	7.50000	7.52977	0.029772	-0.26170	-0.29859	0.00000	0.00601	-0.29258
19-Dec-12	7.52252	7.58073	0.058210	-0.42990	-0.52421	0.00000	0.05350	-0.47071
20-Dec-12	7.72975	7.77946	0.049712	-1.15132	-1.39397	0.00000	0.00000	-1.39397
21-Dec-12	6.60300	6.60475	0.001746	1.55124	1.29085	0.00000	0.22972	1.52056
22-Dec-12	7.51725	7.56420	0.046950	-0.89880	-0.92344	0.00000	0.00000	-0.92344
23-Dec-12	7.79625	7.83753	0.041280	-0.64061	-0.61850	0.00000	0.02689	-0.59160
Total	52.270770	52.528446	0.257676	-2.016441	-2.68088	0.00000	0.31612	-2.36476

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DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 17.12.2012 to 23.12.12(week No. 39/ FY 12-13)

J) **UI FOR BTPS**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Dec-12	8.382500	8.192916	-0.189584	2.49586	1.56456	0.06402	0.00000	1.62858
18-Dec-12	8.090000	8.036040	-0.053960	0.23538	-0.05291	0.28175	0.00000	0.22884
19-Dec-12	7.967500	7.568808	-0.398692	9.66179	7.00797	0.80187	0.01290	7.82274
20-Dec-12	5.025000	4.852872	-0.172128	3.43484	2.89277	-0.05541	0.00185	2.83922
21-Dec-12	8.215000	7.907148	-0.307852	4.02531	3.63227	-0.33968	0.00034	3.29293
22-Dec-12	8.903750	9.083244	0.179494	-8.02347	-8.61645	0.36304	0.00000	-8.25341
23-Dec-12	9.997500	9.645732	-0.351768	5.33537	5.44183	0.28886	0.08002	5.81071
Total	56.581250	55.286760	-1.294490	17.165069	11.87005	1.40445	0.09511	13.36961

k) **UI FOR BAWANA**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Dec-12	5.13000	5.05704	-0.072960	-0.40063	-0.46042	0.00000	0.00000	-0.46042
18-Dec-12	4.35625	4.38477	0.028517	-2.13331	-2.43406	0.00000	0.00098	-2.43308
19-Dec-12	5.24919	5.27145	0.022261	-1.72833	-2.10745	0.00000	0.00000	-2.10745
20-Dec-12	5.25000	5.23524	-0.014758	-0.50555	-0.61210	0.00000	0.00000	-0.61210
21-Dec-12	5.25000	5.22433	-0.025674	-0.78042	-0.91538	0.00000	0.00359	-0.91178
22-Dec-12	5.25000	5.22477	-0.025232	0.33147	0.27496	0.00000	0.00000	0.27496
23-Dec-12	2.63125	2.31718	-0.314070	8.10028	8.73483	0.00000	0.28400	9.01883
Total	33.116694	32.714777	-0.401917	2.883508	2.48038	0.00000	0.28857	2.76895

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above UI account are subject to change if UI accounts are revised by NRPC due to any reason.
- iv) The UI accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate UI Constituents) on 10.04.2007.

Manager (SO/EA)

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 17.12.2012 to 23.12.12(week No. 39/ FY 12-13)

Details of Differential Amount for the weeks 02,04,06,08 & 09/FY 12-13

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-2/2012-13		WEEK-4/2012-13		WEEK-6/2012-13	
		Rev-02					
		Old	New	Old	New	Old	New
1	I.P.STN	-2.51635	-2.51647	-2.91300	-2.91354	-2.66603	-2.65524
2	RPH	14.06025	14.05883	-6.42379	-6.42522	-4.22690	-4.21692
3	G.T.STN.	-4.10407	-4.10435	-7.37035	-7.46325	-3.75147	-3.03473
	IPGCL	7.43983	7.43801	-16.70713	-16.80202	-10.64440	-9.90688
4	PRAGATI GT	-3.98061	-3.98098	-9.96429	-9.96478	-4.61913	-4.60713
5	Bawana	-131.49861	-131.50109	-8.61760	-8.68673	-172.63506	-169.01222
	PPCL	-135.47922	-135.48208	-18.58189	-18.65151	-177.25419	-173.61935
6	BTPS	-98.36257	-98.36721	-79.88478	-79.90379	-113.63833	-113.12268
7	BYPL	-566.30964	-566.35148	-784.57501	-784.67701	-1060.38302	-1192.10689
8	BRPL	303.76233	303.65780	-18.46757	-18.35493	-35.33264	-34.58013
9	NDPL	-815.22613	-815.26325	-760.87647	-760.97914	-578.28613	-578.31545
10	NDMC	-304.99139	-305.00727	-297.87055	-297.92637	-212.20660	-211.24661
11	MES	-64.88599	-64.88921	-66.36055	-66.37161	-62.92783	-62.66304
12	Regional UI NRPC	1791.47929	1791.69119	2225.78881	2226.13124	2490.45464	2626.28357
13	Pool balance due to additional UI	-6.16320	-6.16320	-2.45438	-2.45438	-2.75891	-2.70057
14	Pool balance due to Cap. Of Gen.& U/D Discom	-111.26330	-111.26330	-180.01049	-180.01049	-237.02259	-248.02197
	TOTAL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 17.12.2012 to 23.12.12(week No. 39/ FY 12-13)

Details of Differential Amount for the weeks 02,04,06,08 & 09/FY 12-13

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-08/2012-13		WEEK-09/2012-13		Differential Amount
				Rev-01	Rev-02	
		Old	New	Old	New	
1	I.P.STN	-3.42366	-3.34438	-3.53274	-3.55443	0.06772
2	RPH	-0.11344	-7.45114	-4.86359	-4.89783	-7.36481
3	G.T.STN.	-14.03773	-13.89772	-7.19785	-7.20488	0.75652
	IPGCL	-17.57483	-24.69324	-15.59418	-15.65715	-6.54057
4	PRAGATI GT	-3.16932	-3.10620	-7.96541	-7.98144	0.05822
5	Bawana	-92.22515	-89.34248	-35.41755	-55.52011	-13.66867
	PPCL	-95.39447	-92.44868	-43.38296	-63.50154	-13.61044
6	BTPS	31.66890	14.38823	5.41847	2.00997	-20.19717
7	BYPL	-871.08345	-856.29119	-1100.34681	-1102.43459	-119.16323
8	BRPL	-438.61846	-435.44797	-558.82944	-560.14043	2.62013
9	NDPL	-502.09628	-501.84728	-793.63318	-783.66450	10.04857
10	NDMC	-99.35694	-97.88328	-51.17351	-50.55011	2.98535
11	MES	-41.73634	-41.27404	-33.91153	-34.13497	0.48939
12	Regional UI NRPC	2279.99668	2278.96115	2937.50410	2937.50410	135.34773
13	Pool balance due to additional UI	-17.39363	-19.90296	-19.00249	-19.28603	-2.73453
14	Pool balance due to Cap. Of Gen.& U/D Discom	-228.41118	-223.56074	-327.04847	-310.14475	10.75478
	TOTAL	0.00000	0.00000	0.00000	0.00000	0.00000

